

Wyoming:

Example Disclosure 1 of 2

FORM 3
Dec. 2010

STATE OF WYOMING
OIL AND GAS CONSERVATION COMMISSION
P. O. Box 2640
Casper Wyoming 82602

WELL COMPLETION OR RECOMPLETION REPORT AND LOG (SUBMIT SINGLE, DUPLICATE ON STATE LAND)

9. API WELL NO. **49-037-28601**

12. COUNTY **SWEETWATER** 13. STATE **Wyoming**

5. STATE LEASE SERIAL NO.

7. UNIT OR COMMUNITIZATION AGREEMENT

1a. Type of Well Oil Well Gas Well Dry CBM Other _____

b. Type of Completion New Well Workover Deepen Plug Back Diff. Resvr.
 Initial Final Other _____

2. Name of Operator
ANADARKO E AND P COMPANY LP

8. FARM OR LEASE NAME
UPRC

3. Address
**2515 FOOTHILL BOULEVARD, SUITE 300
ROCK SPRINGS, WY 82901**

3a. Phone No. (include area code)
Cathy Flansburg 307-352-3328

8a. WELL No
No. 11-31D

4. Location of Well (Report location clearly and in accordance with WOGCC requirements with footages and qtr qtrs.)

At surface	2479 FSL	2052 FWL	NE	SW	Lat.	41 748089	Long.	-108.078419
Top prod. Int. TVD	MD 531	FNL 454	FWL	NW	Lat.	41.754275	Long.	-108.084277
At total depth	TVD 539	FNL 439	FWL	NW	Lat.	41.754252	Long.	-108.084333

10. FIELD NAME
WAMSUTTER

11. SEC. T, R, M., OR BLOCK AND SURVEY OR AREA
31 T 21N R 94W

14. Date Spudded **8/12/2011** 15. Date T.D. Reached **8/18/2011** 16. Date Completed D & A 1/11/2012 Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*
6696 6713 KB

18. Total Depth: MD 10713 TVD 9986 19. Plug back T.D.: MD 10673 TVD _____

20. Depth Bridge Plug Set: MD (Requires Prior Approval) TVD _____

21. Type Electric & other Logs Run (Submit 1 copy and 1 LAS of each), Cased and Open Hole, Bim Hole Press Survey
**TRIPLE COMBO
GR/CCL/CBL**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy, w/ cert.)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
11	8 5/8	28	SURFACE	1545		350		SURFACE	
7-7/8	4 1/2	11.6	SURFACE	10697		1305		SURFACE	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10569							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) UPPER ALMOND	10302	10305	10302-10305	0.35	18	OPEN
B) MIDDLE ALMOND	10374	10423	10374-10377 1041-10423	0.35	42	OPEN
C) LOWER ALMOND	10593	10626	10593-10598 10621-10626	0.35	60	OPEN
D)						

26. Perforation Record

27. Acid/Fracture Treatment, Cement Squeeze, Etc. (Each Require Prior Approval)

Depth Interval	Amount and Type of Materials and Chemicals (attach job log if poss.)										
Top Bottom	Stim Type	Date	Co.	Amt Fluid	Type	2dry Fluid	Type	Prop Vol	Type	Min PSI	Max PSI
PLEASE REFER TO THE ATTACHED FRAC SUMMARY FOR DETAILS											

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CONSERVATION COMMISSION

28. Production- Interval A 25. Formation: **UPPER ALMOND** Productive Interval: **10302 - 10305**

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Flowback Disposal
11/29/2011			→	3	1086	27	55		7334 BBLs TO FRAC TANKS
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Res. Press.	Well Status
24/64	SI	410	→						PRODUCING

* See instructions and spaces for additional data on page 2

28a. Production- Interval B		25. Formation:			Productive Interval:				
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Flowback Disposal
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Res. Press.	Well Status
28b. Production- Interval C		25. Formation: LOWER ALMOND			Productive Interval: -				
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Flowback Disposal
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Res. Press.	Well Status
28c. Production- Interval D		25. Formation: 0			Productive Interval: -				
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Flowback Disposal
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Res. Press.	Well Status
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witness:					
30. Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.						31. Formation (Log) Markers:			
Formation	Top	Bottom	Descriptions Contents, Etc.			Name			
			<div style="font-size: 2em; color: blue; font-weight: bold;">RECEIVED</div> <div style="font-size: 1.2em; color: blue; font-weight: bold;">JAN 17 2012</div> <div style="font-size: 0.8em; color: blue; font-weight: bold;">WYOMING OIL & GAS CONSERVATION COMMISSION</div>			FORT UNION LANCE FOX HILLS LEWIS ALMOND		732 6235 8150 8488 10265	
32. Additional remarks; include plugging procedure (Req. prior approval): Zero annulus pressure after flowback. 1733 bbls recover to frac tanks on location.									
33. Indicate which items have been attached by placing a check in the appropriate boxes:									
<input type="checkbox"/> Electrical/ Mechanical Logs (1 full set) Cased & Open hole.			<input type="checkbox"/> Geologic Report			<input type="checkbox"/> DST Report		<input type="checkbox"/> Directional Survey	
<input type="checkbox"/> Sundry Notice for plugging and cementing			<input type="checkbox"/> Core Analysis			<input type="checkbox"/> Press. Survey		<input type="checkbox"/> Other. _____	
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*									
Name (please print) Cathy Flansburg					Title Senior Regulatory Analyst				
Signature <i>Cathy Flansburg</i>					Date 1-13-12				

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys should be attached hereto, to the extent required by applicable Federal and or State laws and regulations. All attachments should be listed on this form, see space 33.

Space 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Please note all Lat./ Longs. In NAD 83. Calculate all "Top of Producing Intervals" and "BHL" first as distance from the section corner, second as the Lat. /Long. Spacing orders are based on a well location in a section. Well locations must match the surveyed footages.

Space 17: Indicate elevation used for depth measurements given in other spaces on this form and in any attachments.

Space 23: " Sacks Cement " : Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

Spaces 25 and 28: If this well is completed for commingled production from more than one pool (multiple zone completion), state in space 25 and 26, and in space 25 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for the pools reported in space 28 through 28c. Submit a separate completion report on this form for each pool separately produced. (not commingled).

Space 27: If a well was fracture treated or stimulated, all data required in Chapter 3, Section 45 must be filed with this Completion Report.

Space 28: Provide well test data for each interval tested or stimulated and flowed.

Space 28 or 32: Provide frac flowback disposal volumes and handling.

Space 32: Provide final annulus casing pressure.

Space 32 or Attachment: Provide all Stimulation Chemicals by Name, Type, Volumes and CAS #s.

Attach a wellbore diagram whenever possible.

HALLIBURTON

Fracture Date:	11/29/2011
State:	Wyoming
County:	Sweetwater
API Number:	4903728601
Operator Name:	PETROLEUM CORP - EBUS
Well Name and Number:	UPRC 11-31D
Longitude:	-108.0777878
Latitude:	41.7480696
Long/Lat Projection:	NAD27
Production Type:	Gas
True Vertical Depth (TVD):	9,986
Total Water Volume (gal):	133,148

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WYOMING OIL & GAS
CONSERVATION COMMISSION

Hydraulic Fracturing Fluid Product Component Information Disclosure

Fracture Date:	11/29/2011
State:	Wyoming
County:	Sweetwater
API Number:	4903728601
Operator Name:	D PETROLEUM CORP - EBUS
Well Name and Number:	UPRC 11-31D
Longitude:	-108.0777878
Latitude:	41.7480696
Long/Lat Projection:	NAD27
Production Type:	Gas
True Vertical Depth (TVD):	9,986
Total Water Volume (gal)**:	133,148

Hydraulic Fracturing Fluid Composition

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator				100.00%	90.01167%	Density = 8.330
Cla-Web	Halliburton	Additive	Proprietary	Confidential Business Inf	60.00%	0.03028%	
HCL Acid	Halliburton	Solvent	Hydrochloric acid	7647-01-0	100.00%	0.70019%	Density = 8.950
PREMIUM PROP	Halliburton	Proppant	Crystalline silica, cristobalite	14464-46-1	5.00%	0.42629%	
CL-22 UC	Halliburton	Crosslinker	Sintered bauxite	1318-16-7	100.00%	8.52571%	
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium formate	590-29-4	60.00%	0.05902%	
	Halliburton		Potassium hydroxide	1310-58-3	5.00%	0.00048%	
	Halliburton		Potassium metaborate	13709-94-9	60.00%	0.00579%	
MO-67	Halliburton	Buffer	Sodium hydroxide	1310-73-2	30.00%	0.02209%	
GasPerm 1100	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60.00%	0.10261%	
FR-66	Halliburton	Friction Reducer	Terpenes and Terpenoids, sweet orange-oil	68647-72-3	5.00%	0.00855%	
HAI-404M™	Halliburton	Corrosion Inhibitor	Hydrotreated light petroleum distillate	64742-47-8	30.00%	0.00318%	
	Halliburton		1-(Benzyl)quinolinium chloride	15619-48-4	10.00%	0.00134%	
			Aldehyde	Confidential Business Inf	30.00%	0.00401%	
			Isopropanol	67-63-0	30.00%	0.00401%	
			Methanol	67-56-1	30.00%	0.00401%	
LoSurf-300D	Halliburton	Surfactant	1,2,4 Trimethylbenzene	95-63-6	1.00%	0.00001%	
			Ethanol	64-17-5	60.00%	0.00037%	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00%	0.00018%	
			Naphthalene	91-20-3	5.00%	0.00003%	
			Polyoxy-1,2-ethanediyl,alpha-(4-nonylphenyl)-o	127087-87-0	5.00%	0.00003%	
FE-1A ACIDIZING CHEMICAL	Halliburton	Misc Additive	Acetic acid	64-19-7	60.00%	0.00437%	
			Acetic anhydride	108-24-7	100.00%	0.00728%	
FE-2A	Halliburton	Misc Additive	Chitic acid	77-92-9	60.00%	0.00252%	
BE-7™	Halliburton	Biocide	Sodium hydroxide	1310-73-2	2.00%	0.00055%	
			Ammonium persulfate	7681-52-9	30.00%	0.00828%	
OPTIFLO-II DELAYE	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100.00%	0.01740%	
SP BREAKER	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	10.00%	0.00174%	
BE-6 MICROBIOCID	Halliburton	Biocide	Sodium persulfate	7775-27-1	100.00%	0.00565%	
WG-36 GELLING AG	Halliburton	Gelling Agent	2-Bromo-2-nitro-1,3-propanediol	52-51-7	100.00%	0.00163%	
OPTIFLO-III DELAYE	Halliburton	Breaker	Ammonium persulfate	9000-30-0	100.00%	0.26525%	
			Crystalline silica, quartz	7727-54-0	100.00%	0.00569%	
				14808-60-7	30.00%	0.00171%	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
 ** Information is based on the maximum potential for concentration and thus the total may be over 100%

All component information listed was obtained from the supplier's Material Safety Data Sheets (MSDS). As such, the Operator is not responsible for inaccurate and/or incomplete information. Any questions regarding the content of the MSDS should be directed to the supplier who provided it. The Occupational Safety and Health Administration's (OSHA) regulations govern the criteria for the disclosure of this information. Please note that Federal Law protects 'proprietary', 'trade secret', and 'confidential business information' and the criteria for how this information is reported on an MSDS is subject to 29 CFR 1910.1200(i) and Appendix D.

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Anadarko Petroleum Corp

UPRC 11-31D Stage: 2
Middle/Upper Almond

DATE: 11/20/2011
SO#: 959250

18.74%

M66 Perf (06)

Stage	Fluid Type	Proppant Type	Class	Volume (gal)	Conc (ppg)	Prop Total (lbs)	Shurry Vol (bbls)	Shurry Rate (bpm)	Shurry Rate (bpm)	Min Press (psi)	Max Press (psi)	Grain Agent	X-Lifter (gal/1000)	Buffer (gal/1000)	Class Coat / Surfactant (gal/1000)	Surfactant Foamer (gal/1000)	Breaker Activator (gal/1000)	Breaker Activator (gal/1000)	Other	
1	15% H ₂ O	FR Wt	500	11.4	3.4	5011	3.4	7.2	4958	4746		Wt-36	CL-31 (1:2)	BA-20	Ch-Web	GP-1100	Open/No II	SP	FR-06	
2	27% H ₂ O	FR Wt	6789	161.6	27.8	6939	27.8	27.8	6939	6551										
3	27% H ₂ O	FR Wt	21386	578.8	35.1	6182	35.1	35.1	6182	5839										
4	27% H ₂ O	FR Wt	13147	334.2	33.9	3531	33.9	33.9	3531	3000										
5	27% H ₂ O	FR Wt	7879	201.0	33.7	3160	33.7	33.7	3160	2900										
6	27% H ₂ O	FR Wt	5269	138.7	29.2	2869	29.2	33.7	2869	2800										
7	27% H ₂ O	FR Wt	3410	89.2	29.8	3411	29.8	34.1	3411	3000										
8	27% H ₂ O	FR Wt	2400	61.1	25.8	2400	25.8	34.1	2400	2000										
9	Gravel @ Flush		6644	179.2	34.3	3411	34.3	34.3	3411	3170										
			Prop Total:	58,382	lbs															

Cell System: 52,291 (gal) (including breakdowns)

% Pad: 50.5%

Total Water: 66,168

Total Fluid: 66,668 (gal)

Total Slurry: 68,750 (gal)

Prop Laden Fluid: 31,787 (gal)

Total Fluid to Recover: 17,404,667 (bbls) includes csg

Casting Vol: 6,707 (gal) 160 (bbls)

Variance (%): -1.9%

Calc Amt (gal/lb): 1660.17

Actual Amt (gal/lb): 1629.0

51.8

72.4

118.41

118.7

60.09

59.6

6.93

7.9

34.0

3.4%

4.0%

11.1%

BREAKDOWN / ISIP DATA

Int. WHP	3314	psi	Base Fluid:	8.35	ppg
Break	5011	gal	6.7	bbl	
Break down Vol	275	gal	6.5	bbl	
Final Isip		psi		bbl	
ISIP		psi	FC	0.434	psi/ft
1 Min		psi		Min	
5 Min		psi		Min	
Final ISIP		psi		Min	
Bleed Off:		psi		Min	
Est. Perfs:		psi		Min	

START JOB: 1:42 AM

END JOB: 2:36 AM

Crew: Black

Halliburton Engineer: Wyatt McMarlin

Treater: Christopher Gokim

Production Co. Rep: Todd Atabile

Consultant:

TREATMENT SUMMARY

Max Rate:	35.1	bpm	Max Pressure:	6039	psi
Min Rate:	3.4	bpm	Min Pressure:	3314	psi
Avg Rate:	27.3	bpm	Avg Pressure:	5393	psi
ISDP:	4748	psi	Frac Gradient:	0.892	psi/ft
Press Increase:					

PROPPANT INFORMATION

!! Use weight slip values !!

Prop Type: Mesh	Quantity	VARIANCE (%)
20/40 CarboProp	52500 lbs	11.1%
	lbs	
	lbs	
	lbs	
Total Prop on Location:	52500 lbs	11.1%
Stand Screen Total	53822 lbs	2.5%
Desometer Prop Total	52943 lbs	0.7%
	52500 lbs. of proppant placed	100.0%

JOB COMMENTS

Initially had trouble getting suction on the growler at the beginning of stage 4. A valve was closed. Lost rate on horsepower in stage 7. Slapped valves but couldn't get it back. Swapped injection points on M.O-67.

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Wyoming:

Example Disclosure 2 of 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
WYW126358

a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

7. Unit or CA Agreement Name and No.
WYW139891

3. Address Attn: DAVID H. COOK,
20 NORTH BROADWAY, OKLAHOMA CITY, OKLAHOMA 73102-8260

3a. Phone No. (include area code)
(405) 552-7848

8. Lease Name and Well No.
WAMSUTTER 3-14-20-94

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

9. AFI Well No.
49-037-28024

At surface SWNE, LOT 7, 1912 FNL & 1868 FEL

At top prod. interval reported below NENW, LOT 3, 1083 FNL & 2326 FWL

At total depth NENW, LOT 3, 1097 FNL & 2312 FWL

10. Field and Pool or Exploratory
WAMSUTTER

11. Sec., T., R., M., on Block and Survey or Area
14-20N-94W

12. County or Parish
SWEETWATER

13. State
WY

14. Date Spudded
02/25/2011

15. Date T.D. Reached
03/04/2011

16. Date Completed 08/01/2011
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6861' GL

18. Total Depth: MD 10795
TVD 10590

19. Plug Back T.D.: MD 10746
TVD 10542

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SEE ADDITIONAL REMARKS ON BACK

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11	8-5/8, J-55	24	0	1507		330		Surface	0
7-7/8	4-1/2 HCP - 110	11.6	0	10795		1220		Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	10267	10598	10448 - 10598	0.32"	32	Open
B)			10267 - 10382	0.32"	28	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10448 - 10598	Frac W/ 2.2M bbls Fluid & 196.0M # prop
10267 - 10382	Frac W/ 1.9M bbls Fluid & 169.0M # prop
See attached post fracture treatment job summary and chemical table	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/01/11	08/11/11	24	→	77	602	15			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		500	→	77	602	15		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	10267	10598	GAS, OIL & WATER	WASATCH	0
				FT. UNION	3229 MD
				LANCE	5909 MD
				FOX HILLS	7886 MD
				LEWIS	8356 MD
				ALMOND	10214 MD
				ERICSON	10665 MD

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32. Additional remarks (include plugging procedure):

Type Electric and Other Logs Run:
 Compensated Photo Density Compensated Dual Neutron Log
 Array Induction Log

See attached table for disposal of flowback, flowback amount recovered, annulus pressure & CAS# list.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAVID H. COOK Title REGULATORY ANALYST
 Signature [Signature] Date 8/31/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T20N, R94W, 6th P.M.

2002 Brass Cap
0.5' High, T-Post
Lat: 41.717253
Long: 107.968219

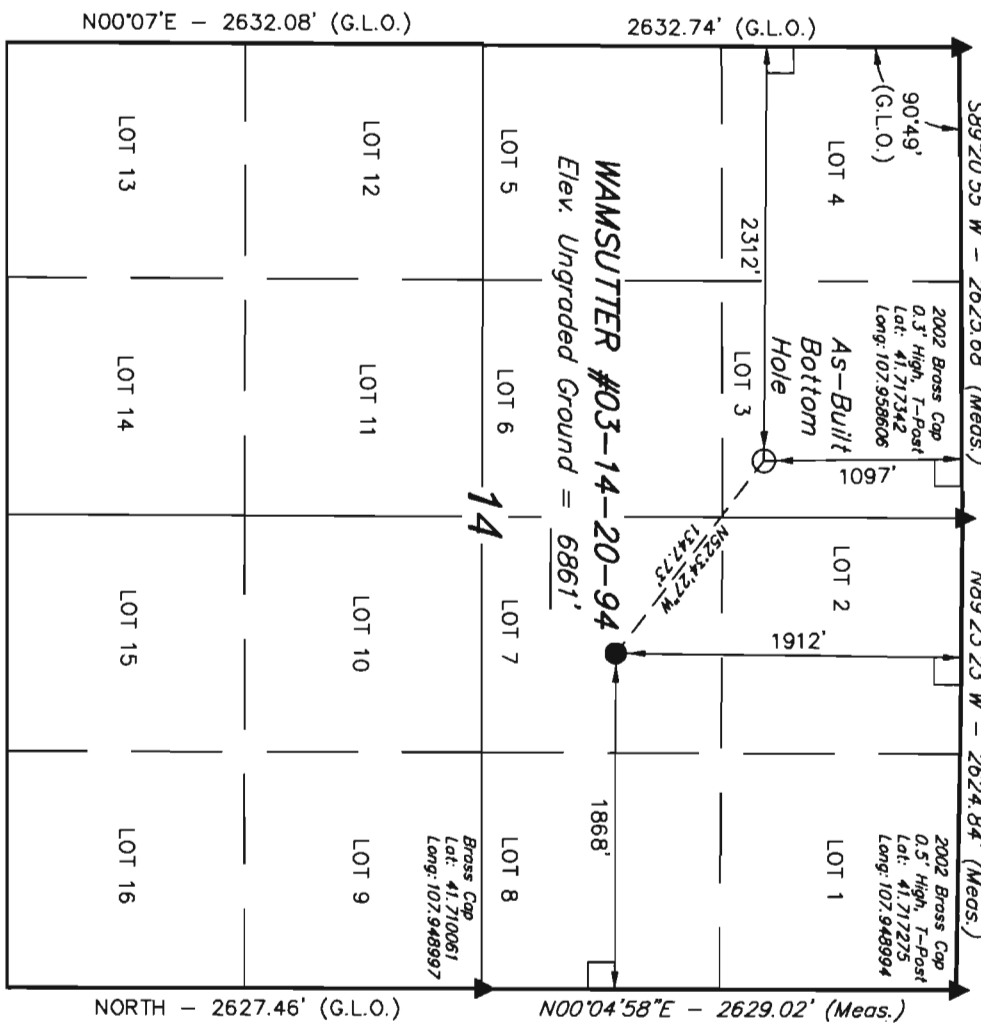
S89°20'55"W - 2625.68' (Meas.)

N89°23'23"W - 2624.84' (Meas.)

2002 Brass Cap
0.5' High, T-Post
Lat: 41.717342
Long: 107.958606

2002 Brass Cap
0.5' High, T-Post
Lat: 41.717275
Long: 107.948994

WAMSUTTER #03-14-20-94
Elev. Ungraded Ground = 6861'



BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

DEVON ENERGY PRODUCTION CO.

Well location, WAMSUTTER #03-14-20-94, located as shown in LOT 7 of Section 14, T20N, R94W, 6th P.M., Sweetwater County, Wyoming.

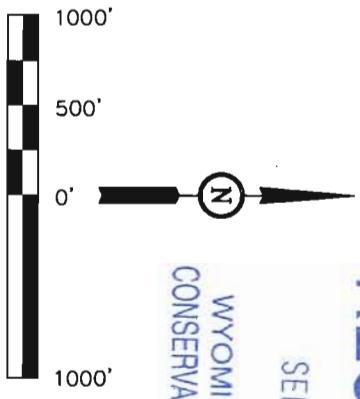
BASIS OF ELEVATION

BENCH MARK N-117 LOCATED IN THE NE 1/4 OF SECTION 26, T20N, R94W, 6th P.M. TAKEN FROM THE WAMSUTTER, QUADRANGLE, WYOMING, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAND ELEVATION IS MARKED AS BEING 6717 FEET.

WYOMING OIL & GAS
CONSERVATION COMMISSION

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CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REVISED: 08-26-11

REGISTERED LAND SURVEYOR
REGISTRATION NO. 489
STATE OF WYOMING
DATE: 08-26-11

UINTAH ENGINEERING & LAND SURVEYING
86 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	1" = 1000'	DATE SURVEYED:	04-21-09	DATE DRAWN:	04-23-09
PARTY	L.P. T.D. S.L.	REFERENCES	G.L.O. PLAT		

WEATHER	COOL	FILE	DEVON ENERGY PRODUCTION CO.
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LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 41°42'51.36" (41.714322)	LATITUDE = 41°42'43.48" (41.712078)
LONGITUDE = 107°57'35.13" (107.959758)	LONGITUDE = 107°57'21.01" (107.955836)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 41°42'51.71" (41.714364)	LATITUDE = 41°42'43.63" (41.712119)
LONGITUDE = 107°57'32.84" (107.959122)	LONGITUDE = 107°57'18.72" (107.955200)
STATE PLANE NAD 27 (WYO. WEST CENTRAL)	STATE PLANE NAD 27 (WYO. WEST CENTRAL)
BOTTOM HOLE LOCATION N: 382703.771 E: 715929.015	SURFACE LOCATION N: 381895.811 E: 717007.390

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WYOMING OIL & GAS
CONSERVATION COMMISSION

HALLIBURTON

Production

Devon Energy Prod Co
Well: 27222 vs Hbhor G
Lower Almond
Date: 7/20/2011
SO#: 2255824
Mid Perf (lb): 10.523

Stage	Fluid Type	Proppant Type	Clean Volume (gal)	Prop Conc (ppg)	Prop Total (lbs)	Slurry Vol (bbls)	Slurry Rate (bbl/min)	Slurry Rate (ppm)	Mix Press (psi)	Min Press (psi)	LCOC-36 UC (gal/ppm)	CL-22 UC (gal/ppm)	CL-21 (lb)	BA-30 (ppm)	MC-67 (gal/ppm)	SP (gal/ppm)	Choc Cont Surfactant (ppm)	Surfactant Perm (ppm)	Breaker Viscous (ppm)	Breaker Activator (ppm)	Breaker Cat-3 VIB (gal/ppm)
1	5 vis Load Well		278			6.6	6.2	6.2	4137	909	5.25	1.00	0.20	0.50	0.60	0.50	0.50	2.00	2.00	2.00	1.00
2	5 vis Linear		8,119			198.8	29.2	29.2	6984	1630	5.25	1.00	0.20	0.50	0.60	0.50	0.50	2.00	2.00	2.00	1.00
3	FET	100 Mesh		0.50					502	1769	6.25	1.00	0.20	0.50	0.60	0.50	0.50	2.00	2.00	2.00	1.00
4	27 vis Hybor G	20-40 Atlas PRC Premium	15,495	1.00		301.6	29.5	29.9	5511	1516	6.25	1.00	0.20	0.50	0.60	0.50	0.50	2.00	2.00	2.00	1.00
5	27 vis Hybor G	20-40 Atlas PRC Premium	8,006	1.00		8,086	190.4	30.7	5511	1516	6.25	1.00	0.20	0.50	0.60	0.50	0.50	2.00	2.00	2.00	1.00
6	27 vis Hybor G	20-40 Atlas PRC Premium	11,515	2.00		25,070	299.9	29.4	5310	5041	6.25	1.00	0.20	0.50	0.60	0.50	0.50	2.00	2.00	2.00	1.00
7	27 vis Hybor G	20-40 Atlas PRC Premium	11,545	3.00		34,635	312.8	28.2	5002	4872	6.25	1.00	0.20	0.50	0.60	0.50	0.50	2.00	2.00	2.00	1.00
8	27 vis Hybor G	20-40 Atlas PRC Premium	10,847	3.50		32,665	298.8	27.2	4980	4913	6.25	1.00	0.20	0.50	0.60	0.50	0.50	2.00	2.00	2.00	1.00
9	22 vis Hybor G	20-40 Atlas PRC Premium	7,729	4.00		30,916	217.9	27.2	4988	4957	5.50	1.00	0.20	0.50	0.60	0.60	0.50	2.00	2.00	2.00	1.00
10	22 vis Hybor G	20-40 Atlas PRC Premium	6,140	4.50		27,630	176.5	26.7	4976	4929	5.50	1.00	0.20	0.50	0.60	0.60	0.50	2.00	2.00	2.00	1.00
11	22 vis Hybor G	20-40 Atlas PRC Premium	7,088	5.00		35,440	207.6	26.2	4933	4857	5.50	1.00	0.20	0.50	0.60	0.60	0.50	2.00	2.00	2.00	1.00
12	5 vis Flush	Hydro @ Flush	6973			164.8	25.0	25.0	5954	4391	4.80	2.00	0.50	0.50	0.50	1.47	0.50	2.00	2.00	2.00	1.00

Prod Total: 201,410 lbs
Casing Vol: 6,802 (gal) 162 (bbls)
Total Fluid to Recover: 2320,2059 (bbls) includes csg

Goal System: 84,692 (gal)
% Paid: 25.1% (including breakdown)
Total Fluid: 99,975 (gal) 2,165 (bbls)
Total Slurry: 100,189 (gal) 2,385 (bbls)
Prop Laden Fluid: 84,648 (gal) 2,015 (bbls)

Int. WHP: 918
Breaks: 4123
Break down Vol: 278
Final Inj: 5366
ISIP: 4036
1 Min: 3973
5 Min: 3771
Final ISIP: 3771
Bleed Off: 53
EFT. Perfs: 16

Base Fluid: 8.35
@ 9.2 bpm
6.6 bbl
33.35 bpm
@ 0.817 psf
5 Min
32 Total Perfs

Max Rate: 32.2 bpm
Min Rate: 6.2 bpm
Avg Rate: 28.7 bpm
Max Pressure: 6984 psi
Min Pressure: 905 psi
Avg Pressure: 4815 psi
ISIP: 4805 psi
Frac Gradient: 0.890 psi/ft
Press. Increase: 769 psi

PROPPANT INFORMATION
If Use weight slip values !!
Prop Type / Mesh: 3700
100 Mesh: 192000 lbs
0/40 Atlas PRC Premium: 195700 lbs
Sand Screen Total: 194370 lbs
Denominator Prop Total: 194370 lbs
Total Prop on Location: 195700 lbs
Variance From Weight: 2.9%
Variance From Weight: -0.7%
100.0% Proppant ph

Crew: Vernal Blue
Halliburton Engineer: Chris Cichelski
Treater: Randy Hagen
Production Co. Rep: Charley Duffey
Consultant: [Redacted]
START JOB: 12:00 PM
END JOB: [Redacted]

JOB COMMENTS
Stage pumped to completion good job by crew
[Redacted]

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WYOMING OIL & GAS
CONSERVATION COMMISSION

HALLIBURTON

Production

Devon Energy Prod Co
Well: 27122 vis Hybor G
Middle Almond
Date: 8/30/11
SOH: 835883

10/125

10/267 to 10/382

Stage	Fluid Type	Perfs (ft)	Proppant Type	Volume (gal)	Conc (ppg)	Prop Total (lbs)	Shury Vol (bbls)	Shury Rate (bpm)	Clean Rate (tppm)	Shury Rate (tppm)	Max Press (psi)	Min Press (psi)	LCC-28 etc (gal/gal)	CC-27 UC (gal/gal)	CC-31 (1-1) (gal/gal)	Ba-20 (gal/gal)	MO-67 (gal/gal)	Matrix Flow (gal/gal)	Clay-Cent Spacing (gal/gal)	Solvent (gal/gal)	Breaker Additive (gal/gal)	Breaker Antifoam (gal/gal)	SP (gal/gal)		
1	5 vis Local Well			137			7.8	6.2	6.2		5004	3079	5.25												
2	5 vis Linear			4,263			101.5	24.7	24.7		5004	3079	5.25												
3	FET		100 Mesh																						
4	27 vis Hybor G		20/40 Atlas PRC Premium	9,995		2,999	241.2	27.7	28.1		4995	3414	6.25	1.00	0.20	0.50	0.60	0.60	0.50	2.00	2.00	2.00	1.00		
5	27 vis Hybor G		20/40 Atlas PRC Premium	7,298		2,298	181.8	29.2	30.2		4999	4899	6.25	1.00	0.20	0.50	0.60	0.60	0.50	2.00	2.00	2.00	1.00		
6	27 vis Hybor G		20/40 Atlas PRC Premium	10,230		20,460	265.7	28.8	30.6		4920	4671	6.25	1.00	0.20	0.50	0.60	0.60	0.50	2.00	2.00	2.00	1.00		
7	27 vis Hybor G		20/40 Atlas PRC Premium	10,215		30,645	276.8	26.8	30.6		4706	4599	6.25	1.00	0.20	0.50	0.60	0.60	0.50	2.00	2.00	2.00	1.00		
8	27 vis Hybor G		20/40 Atlas PRC Premium	4,516		13,306	263.0	26.3	30.5		4856	4681	6.25	1.00	0.20	0.50	0.60	0.60	0.50	2.00	2.00	2.00	1.00		
9	22 vis Hybor G		20/40 Atlas PRC Premium	6,835		27,200	192.4	25.7	30.5		4920	4813	5.50	1.00	0.20	0.50	0.60	0.60	0.50	2.00	2.00	2.00	1.00		
10	22 vis Hybor G		20/40 Atlas PRC Premium	5,425		24,413	135.9	25.2	30.5		4925	4913	5.50	1.00	0.20	0.50	0.60	0.60	0.50	2.00	2.00	2.00	1.00		
11	22 vis Hybo @ Flush		20/40 Atlas PRC Premium	7,958		22,415.0	233.1	24.9	30.6		4956	4618	5.50	1.00	0.20	0.50	0.60	0.60	0.50	2.00	2.00	2.00	1.00		
12	5 vis Flush			6918			144.7	30.9	30.9		5176	4635	5.25												

Get System: 72.042 (gal)
% Pad: 20.2% (including breakdown)
Total Fluid: 78,960 (gal)
Total Slurry: 87,523 (gal)
Prop Laden Fluid: 76,015 (gal)
Total Fluid to Recover: 2031,5528 (bbls) includes csg

168815 lbs
Casing Vol: 6,684 (gal) 159 (bbls)

Propp Total: 168815 lbs
Casing Amt (gal-lb): 144.7
Actual Amt (gal-lb): 144.7
Variance (%): 0.0%

BREAKDOWN / ISIP DATA

In. WHP	3082	Base Fluid:	8.35	PPG	
Break:	3790	psi @	8.72 bpm	Max Rate:	30.9 bpm
Break down Vol:	337	gal	7.8 bbl	Min Rate:	6.2 bpm
Final Inj:	4975	psi @	29.77 bpm	Avg Rate:	27.5 bpm
ISIP:	3605	psi FG	0.783 psi/ft		
1 Min:	3575				
5 Min:	3419	psi @	5 Min		
Final ISIP:	3419	psi/min			
Blced Off:	372	out of	28	Total Perfs	
ET Perfs:	14				

TREATMENT SUMMARY

Max Rate:	30.9 bpm	Max Pressure:	5175 psi
Min Rate:	6.2 bpm	Min Pressure:	3079 psi
Avg Rate:	27.5 bpm	Avg Pressure:	4598 psi
ISIP:	4603 psi	Frac Gradient:	0.880 psi/ft
		Press. Increase:	998 psi

PROPPANT INFORMATION

!! Use weight dip values !!

Prop Type / Mesh	Quantity	VARIANCE (%)
100 Mesh	3000 lbs	-0.1%
0/40 Atlas PRC Premium	165815 lbs	0.0%
Total Prop on Location:	168815 lbs	
Sand Screw Total	183300 lbs	Variance From Weight Tickets
Demometer Prop Total	172376 lbs	8.6%
		2.1%
		100.0%

JOB COMMENTS

Had problems with fluid on this zone due to the downhole injector valve being closed on the gel pro. Gel valve open and dumped 5 gal of Gel across the hydro to bring the vis up quicker. Gel vis back in needed range. Final sand on location was different than the screws. Screws showed we pumped 683300 lbs sand and slips were 165815 on location for 27'49" and 2311 lbs on location for 100 mesh.

Crew: Vernal Blue
Halliburton Engineer: Chris Cicirello
Treater: Randy Hagen
Production Co. Rep: Charles Drifley
Consultant: [Redacted]

START JOB: 4:10 PM
END JOB: [Redacted]

Well	Stage	Avg Psi	Max Psi	Frac Height Estimate	Frac Length Estimate
Wamsutter 3-14-20-94	1	4815	6984		
	2	4598	5175		
Loading Range	Trade Name	General Description	CAS #	Constituents	Percent (%)
0.5 gpt	BA-20	Buffer	631-61-8	Ammonium acetate	60 - 100%
0.5 gpt	BA-20	Buffer	64-19-7	Acetic acid	10 - 30%
.15 - .2 gpt	BE-6	Biocide	52-51-7	2-Bromo-2-nitro-1,3-propanediol	60 - 100%
1 gpt	Cat-3	Catalyst	Provided directly to the WOGCC under trade secret status	EDTA/Copper chelate	10 - 30%
1 gpt	CL-22UC	Crosslinker	590-29-4	Potassium formate	30 - 60%
2 gpt	CL-31	Crosslinker	13709-94-9	Potassium metaborate	30 - 60%
2 gpt	CL-31	Crosslinker	1310-58-3	Potassium hydroxide	<5%
.5 gpt	Clay-Web	Clay Control	Provided directly to the WOGCC under trade secret status	Proprietary	30 - 60%
2 gpt	GasPerm 1100	Surfactant	68647-72-3	Terpenes and Terpenoids, sweet orange-oil	1 - 5%
2 gpt	GasPerm 1100	Surfactant	64-17-5	Ethanol	30 - 60%
5.25-6.25 gpt	LGC-36 UC	Gellant	9000-30-0	Polysaccharide	30 - 60%
5.25-6.25 gpt	LGC-36 UC	Gellant	64742-48-9	Naphtha, hydroreated heavy	30 - 60%
.6 gpt	MO-67	Buffer	1310-73-2	Sodium hydroxide	10 - 30%
1.47 ppt	SP Breaker	Breaker	7775-27-1	Sodium Persulfate	60 - 100%
1.52	MatrxFo-II	Breaker	1119-40-0	Dimethyl glutarate	55-65%
2 gpt	Vicon NF	Breaker	7758-19-2	Chlorous acid, sodium salt	8 - 10%
2 gpt	Vicon NF	Breaker	7647-14-5	Sodium chloride	10 - 30%

Disposal of Flowback:

The frac was flowed back into a flow back tank. Once we had burnable gas, it was turned to the flare pit and then to the production equipment. The condensate from the flow back tank was put through the production equipment and the water from the flow back tank is sent to the lined reserve pit.

Amount Recovered From Flowback:

As of August 11, 2011, amount recovered was 3396 bbls out of 4045 bbls pumped.

Annulus Pressure:

Annulus pressure was zero.

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