



ILLINOIS DEPARTMENT OF NATURAL RESOURCES
Office of Mines and Minerals

Division of Oil and Gas
(217) 782-7756

One Natural Resources Way
Springfield, Illinois 62702-1271



OG-9 WELL COMPLETION REPORT

TYPE OF REPORT:

NEW WELL CONVERSION DOPH DEEPENING WORKOVER

TYPE OF WELL:

OIL PRODUCER GAS PRODUCER CLASS II INJECTION WELL WATER SUPPLY
 OBSERVATION GAS STORAGE D&A SERVICE COAL BED GAS COAL MINE GAS

PERMITTEE: Campbell Energy, LLC PERMITTEE #: 4440

WELL NAME: Salem #H-1 PERMIT #: 061739

LOCATION: Q330N 0320E SWc SW REFERENCE #: 213857

COUNTY: White SECTION: 22 TOWNSHIP: 6S RANGE: 10E

DRILLING DATA:

WELL NOT DRILLED, PERMIT EXPIRED WELL NOT CONVERTED, PERMIT EXPIRED

DATE DRILLING BEGAN: <u>2/2/12</u>	FINISHED: <u>2/21/12</u>
ELEVATION: KB <u>383</u> DF <u>382</u> GR <u>371</u>	
ROTARY: FROM <u>0</u> TO <u>674</u> CABLE: FROM _____ TO _____	
T.D.: <u>8,780</u>	P.B.T.D. _____

TEST DATA:

WERE ELECTRIC OR OTHER WIRELINE LOGS RUN: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
TYPE OF LOG: <u>Micro log / Gamma Ray Photo Density Comp Neutron</u> DATE: <u>2/10/12</u>
TYPE OF LOG: <u>Arcoy Induction Gamma Ray</u> DATE: <u>2/10/12</u>
TYPE OF LOG: <u>Lithology Strip Logs</u> DATE: <u>2/20/12</u>
WAS WELL CORED: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO INTERVAL CORED: _____
DRILL STEM TEST RUN: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO ZONE TESTED: _____

CONSTRUCTION DATA:

CASING	SIZE	SETTING DEPTH	SACKS CEMENT	HOLE SIZE	TOP OF CEMENT	TOP DETERMINED BY
SURFACE	9 5/8"	200'	333	12 1/4"	Surface	Circulated to pits / surface
INTERMED./MINE STRING / OR LINER						
PRODUCTION	7"	4,067	420	8 3/4"	Surface	Circulated to pits / surface
OTHER						

TUBING: TYPE: EUE 8RB SIZE: 2 7/8
 PACKER: 1. BRAND AND TYPE: _____ SETTING DEPTH: _____
 2. BRAND AND TYPE: _____ SETTING DEPTH: _____

WELL COMPLETION DATA FOR PRODUCTION / INJECTION FORMATIONS:

FORMATION NAME	LITHOLOGY	PERF. INTERVAL	OPEN HOLE INTERVAL	ACIDIZED / FRACTURED / OTHER (LIST AMOUNTS USED AND OTHER DETAILS)
Salem LS			4065-	10,000 Gal Acid
			6747	7 Stage Frack
				With 569,600 Lb sand
				and ~15,241.7 PSI water

PRODUCTION INFORMATION:

PRODUCING FORMATIONS: Salem LS
 DATE OF FIRST PRODUCTION (OIL TO TANK) April 11th
 DATE OF TEST: (STARTED TESTING TO TANK) April 10th
 LENGTH OF TEST: Still Producing
 INITIAL PRODUCTION RATE:
 OIL 204 BBLs PER DAY WATER 260 BBLs PER DAY GAS ? MCF

$15,241.7 \times 42 = 640,117$
 $600,000$
 $640,000$
 Ref. 213857

INJECTION INFORMATION:

INJECTION / DISPOSAL FORMATION(s): _____
 TYPE OF INJECTED FLUID: FRESHWATER SALTWATER OTHER (SPECIFY) _____
 SOURCE OF INJECTED FLUID: _____
 DATE OF FIRST INJECTION: _____
 RATE PER DAY: _____ BBLs WATER AT _____ PSI
 _____ MCF GAS AT _____ PSI

UNDER PENALTIES OF PERJURY, I DECLARE THAT I HAVE EXAMINED THIS REPORT, INCLUDING ACCOMPANYING STATEMENTS AND DOCUMENTS, AND TO THE BEST OF MY KNOWLEDGE, IT IS TRUE, CORRECT, AND COMPLETE.

[Signature]
 SIGNATURE OF PERMITTEE OR DESIGNEE
1327 CR 800N
 ADDRESS
Carmi, IL 62821
 CITY, STATE
Member
 TITLE
6-13-12
 DATE

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in the Ill. Compiled Stat. Ch. 225 pars. 725 et. seq. Failure to disclose this information will result in this form not being processed. This form has been approved by the Farms Management Center.