

**LIST OF COAL-FIRED POWER PLANTS  
IMPACTED BY FEBRUARY 8<sup>th</sup> MERCURY RULING**

**EXAMPLES OF KEY PROJECTS** (*marked in state list with asterisk*)

LS Power White Pine (1500 MW)  
Sierra Pacific Ely (1500 MW)  
Toquop Sithe Global (850 MW)  
Desert Rock - Sithe Global (1500 MW)  
Longleaf - LS Power (1200 MW)  
Cliffside - Duke Energy (800 MW)  
Alliant Marshalltown (600 MW)  
LS Power Waterloo (750 MW)  
AMP Ohio (1000 MW )  
Michigan Dynegy (750 MW)

**PROJECTS BY STATE**

**NEVADA**

\*LS Power White Pine (1500 MW)  
\*Sierra Ely (1500 MW)  
\*Toquop (850 MW)

**TEXAS**

NRG Limestone III (800 MW)  
Sempra Twin Oaks (305 MW)  
Dynegy Sandy Creek (900 MW)

**WYOMING**

Buffalo Energy IGCC (1100 MW)  
NAPG Two Elk (750 MW)  
Basin Elec Dry Fork (385 MW)  
Black Hills Wygen III (Added 90 MW)

**ILLINOIS**

Prairie State (1500 MW)  
Christian County IGCC (630 MW)  
Enviropower (550 MW)

**MICHIGAN**

Consumers Energy (930 MW)  
LS Power/Dynegy (750 MW)  
Wolverine (600 MW)  
BHPW (78 MW)

**LOUISIANA**

Little Gypsy (530 MW)  
Big Cajun II (705 MW)

**KENTUCKY**

Cash Creek IGCC (773 MW)  
Spurlock (268 MW)

**OHIO**

\*AMP (1000 MW)

Meigs Co. IGCC (629 MW)  
Lima IGCC (600 MW)

***IOWA***

\*Alliant Marshalltown (600 MW)  
\*LS Power Waterloo (750 MW)

***PENNSYLVANIA***

Cumberland (580 MW)  
Sithe River Hill (290 MW)  
Beech Hollow (250 MW)

***NEW MEXICO***

\*Desert Rock; Sithe Global (1500 MW)

***GEORGIA***

\*Longleaf; LS Power (1200 MW)

***NORTH CAROLINA***

\*Cliffside, Duke Energy (800 MW)