Overview of Selected Issues Associated with the Scale of the Climate Change Challenge and the Potential Role of Large Scale Commercial Deployment of Carbon Dioxide Capture and Storage Technologies

> Jim Dooley Joint Global Change Research Institute

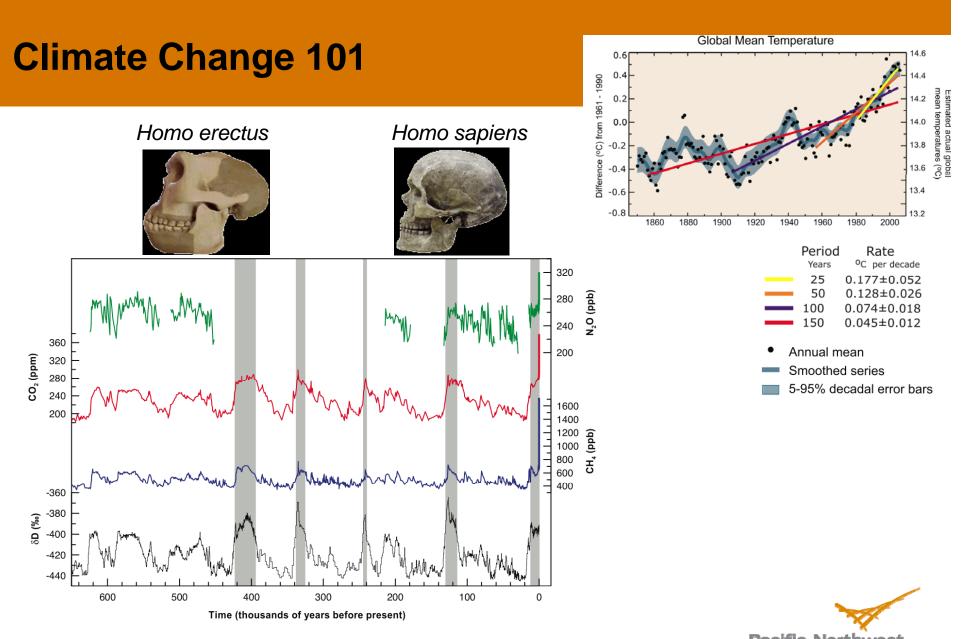
> > March 5 and 6, 2009



**PNNL-SA-64828** 

# **Key Points**

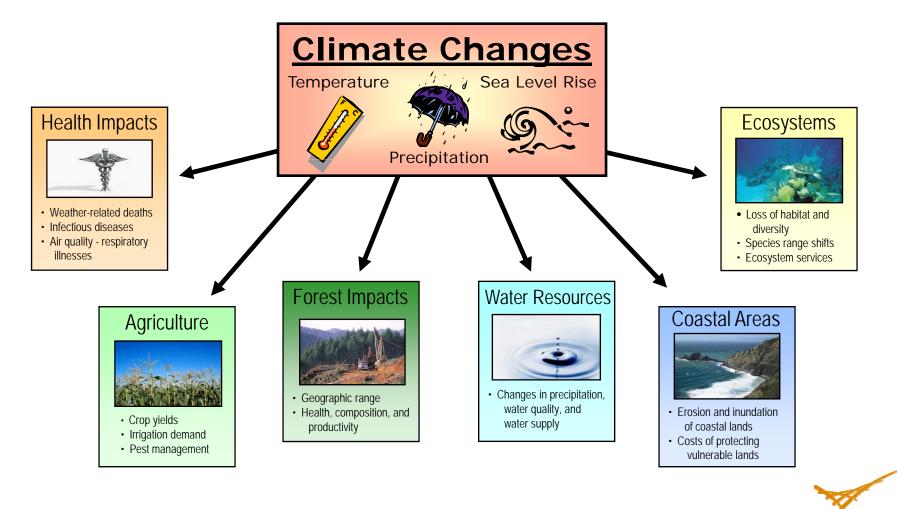
- Climate change means more than a "warmer world" and melting polar ice caps.
- Stabilizing the concentration of CO<sub>2</sub> means fundamental change to the global energy system and therefore fundamental change to the entire global economy.
- Technology is essential to addressing climate change and controlling the cost of doing so.
- A strategy to address climate change while simultaneously meeting all of society's other goals and aspirations must include:
  - Development and subsequent global commercial deployment of advanced, cleaner energy technologies
  - Continued scientific research on the climate system and impacts
  - Emissions limitations
  - Adaptation to climate change.
- There is no "silver bullet" for addressing climate change nor is there a "silver bullet" for managing the negative consequences of a changing climate.
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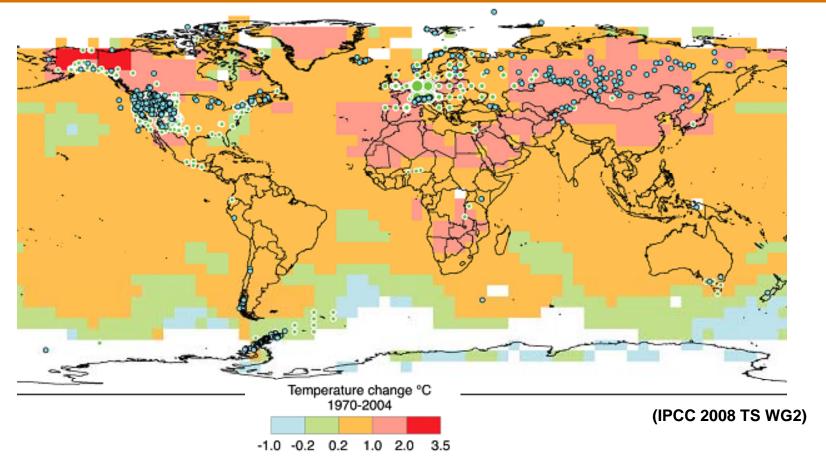
IPCC, 2007: Climate Change 2007: The Physical Science Basis. Contribution of Working Group I to the Fourth Assessment Report of the Intergovernmental Panel on Climate Change

# "Climate Change" not "Global Warming"



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# **Observed Changes in Physical and Biological Systems and Surface Temperature 1970-2004**



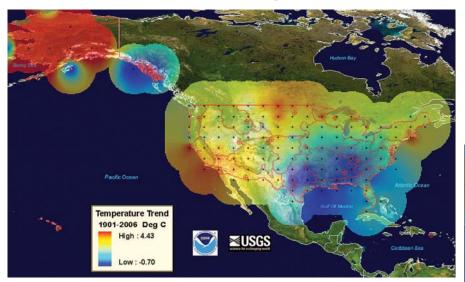
Observed data series

- Physical systems (snow, ice and frozen ground; hydrology; coastal processes)
- Biological systems (terrestrial, marine, and freshwater)

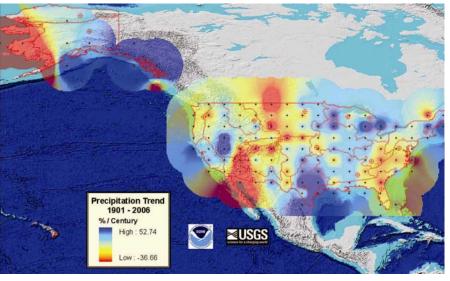


# **Observed Changes in Temperature and Precipitation in the US 1901-2006**

#### US Temperature Change, 1901-2006



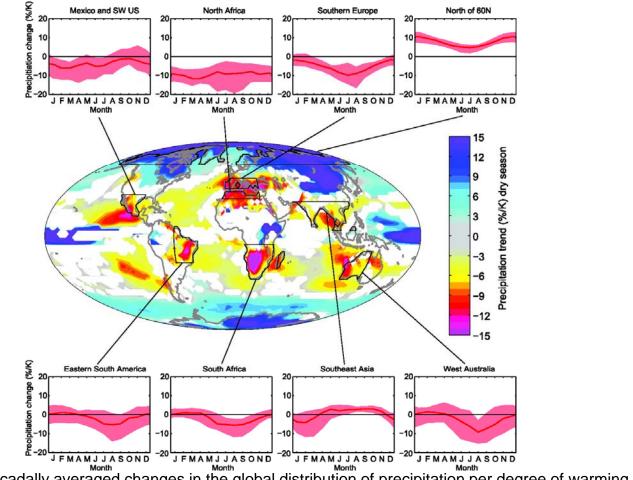
### **US Precipitation Change, 1901-2006**





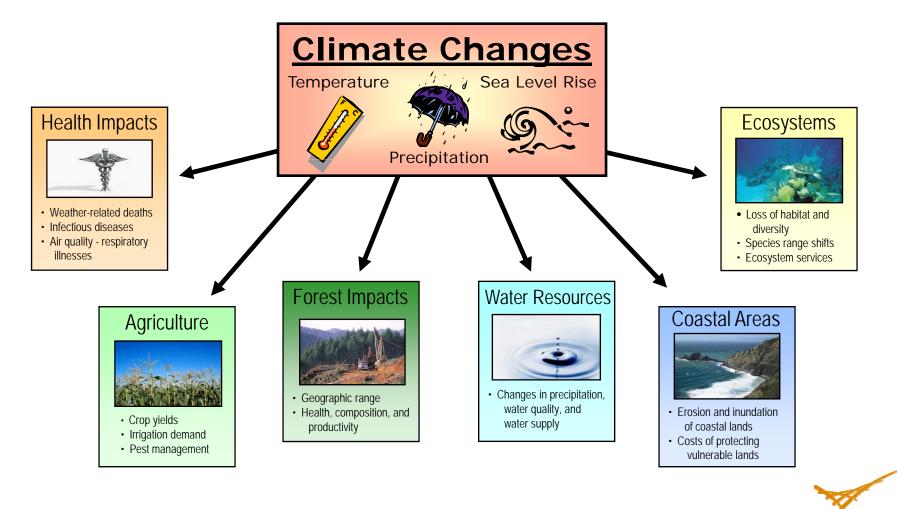
United States Climate Change Science Program. The Effects of Climate Change on Agriculture, Land Resources, Water Resources, and Biodiversity in the United States. CCSP Synthesis and Assessment Product 4.3 (May 2008).

### **Projected Temperature and Precipitation Changes**



Expected decadally averaged changes in the global distribution of precipitation per degree of warming (percentage of change in precipitation per degree of warming, relative to 1900–1950 as the baseline period) in the dry season at each grid point, based upon a suite of 22 AOGCMs for a midrange future scenario (A1B). Solomon S. et.al. PNAS 2009;106:1704-1709©2009 by National Academy of Sciences

# "Climate Change" not "Global Warming"



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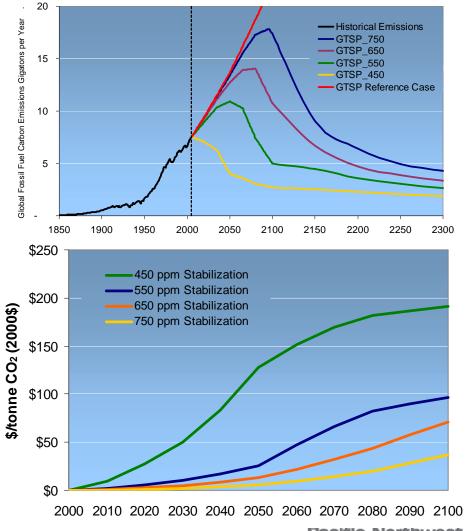
### Carbon Management Problem Summarized by Article 2 of the United Nations Framework Convention on Climate Change

United Nations Framework Convention on Climate Change has nearly 200 member countries, including the United States, and establishes as its "ultimate objective": **Concentrations** not …the stabilization of greenhouse **Emissions** gas concentrations... Don't ...at a level that would prevent dangerous...interference with the Know What is climate system... Dangerous ...and to enable economic Economic development to proceed in a **Development** sustainable manner. **Matters** Pacific North

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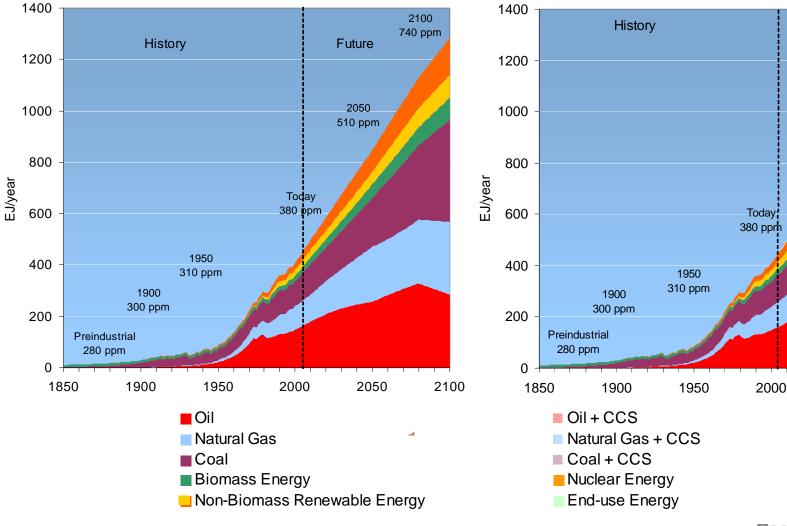
# Climate Change Is a Long-term Strategic Problem with Implications for Today

- Stabilizing atmospheric concentrations of greenhouse gases and not their annual emissions levels should be the overarching strategic goal of climate policy.
- This tells us that a fixed and finite amount of CO<sub>2</sub> can be released to the atmosphere over the course of this century.
  - We all share a planetary greenhouse gas emissions budget.
  - Every ton of emissions released to the atmosphere reduces the budget left for future generations.
  - As we move forward in time and this planetary emissions budget is drawn down, the remaining allowable emissions will become more valuable.
  - Emissions permit prices should steadily rise with time.



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# Stabilization of CO<sub>2</sub> Concentrations Means Fundamental Change to the Global Energy System (550 ppmv stabilization)



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2050

2100

2100

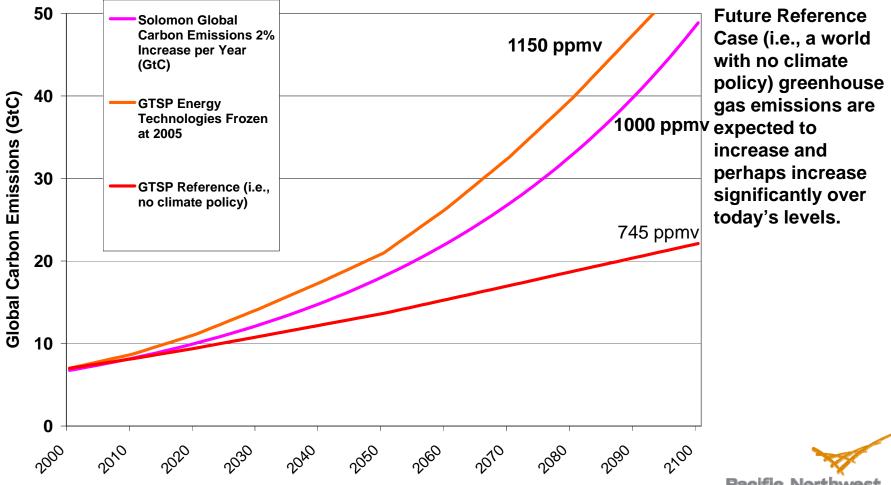
550 ppm

Future

2050

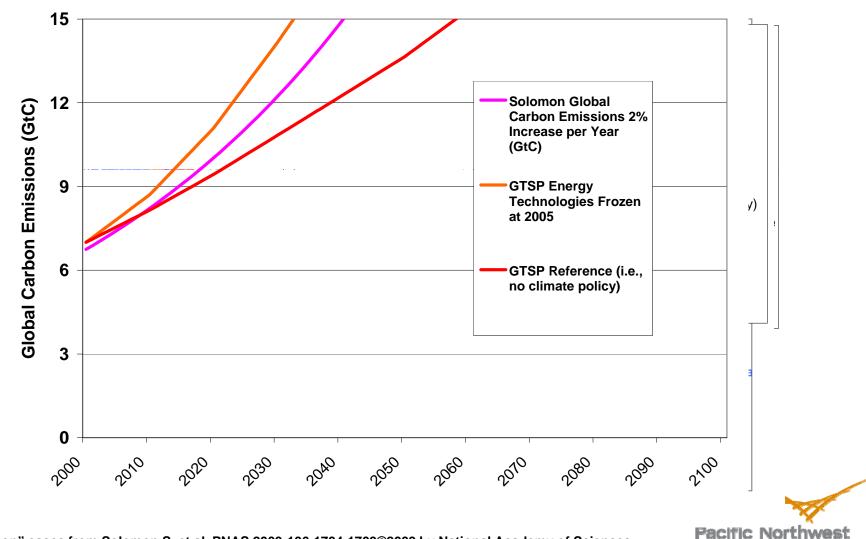
490 ppm

# What will happen if we choose to do nothing about climate change?



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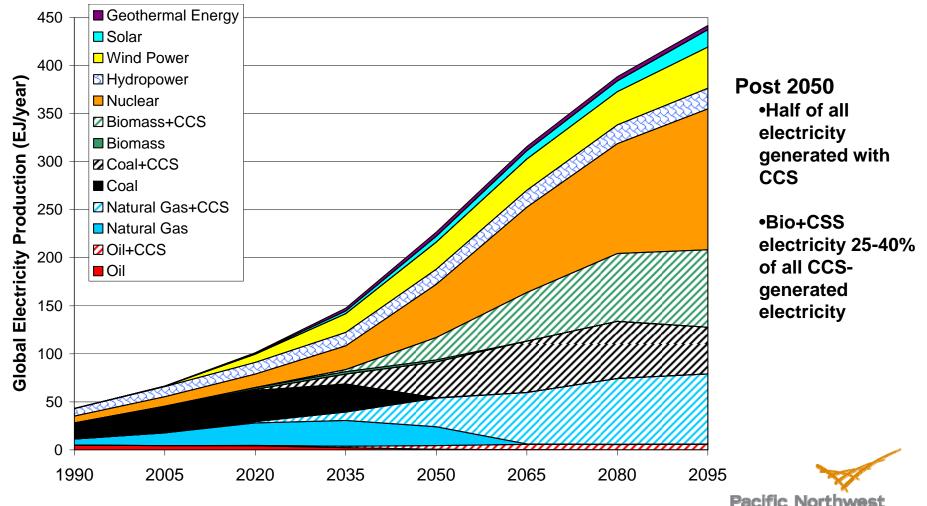
# What needs to happen if long term atmospheric concentrations of $CO_2$ need to be kept close to current levels of about 380 ppmv?



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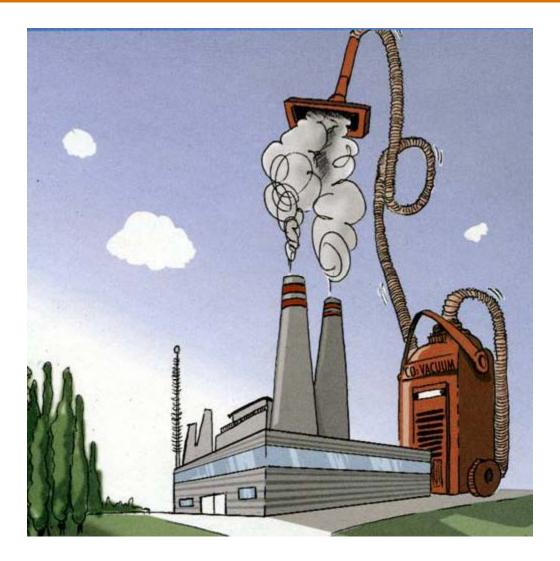
"Solomon" cases from Solomon S. et.al. PNAS 2009;106:1704-1709©2009 by National Academy of Sciences. "Overshoot" case from KV Calvin et. al. 2009. "Preliminary Results from the miniCAM EMF-22 Scenarios." Forthcoming.

### **Global Electricity Production in** "Overshoot" Scenario



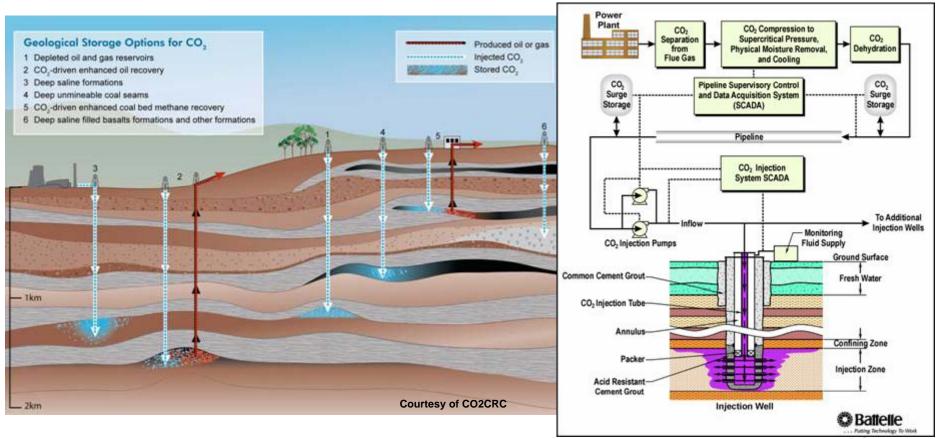
"Overshoot" case from KV Calvin et. al. 2009. "Preliminary Results from the miniCAM EMF-22 Scenarios." Forthcoming. National LABORATOR

# **CO<sub>2</sub> Capture and Storage: Not Nearly this Simple**





# **Overview of Carbon Dioxide Capture and Storage**



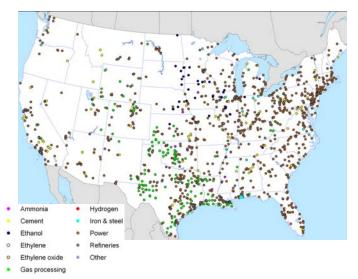
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# Within the U.S. There Is a Large Geologic CO<sub>2</sub> Storage Resource and Large Potential Demand for CO<sub>2</sub> Storage



# 3,900+ GtCO<sub>2</sub> Capacity within 230 Candidate Geologic CO<sub>2</sub> Storage Reservoirs

- 2,730 GtCO<sub>2</sub> in deep saline formations (DSF) with perhaps close to another 900 GtCO<sub>2</sub> in offshore DSFs
- ▶240 Gt CO<sub>2</sub> in on-shore saline filled basalt formations
- ▶35 GtCO<sub>2</sub> in depleted gas fields
- ►30 GtCO<sub>2</sub> in deep unmineable coal seams with potential for enhanced coalbed methane (ECBM) recovery
- 12 GtCO<sub>2</sub> in depleted oil fields with potential for enhanced oil recovery (EOR)



# 1,715 Large Sources (100+ ktCO<sub>2</sub>/yr) with Total Annual Emissions = 2.9 GtCO<sub>2</sub>

- 1,053 electric power plants
- 259 natural gas processing facilities
- 126 petroleum refineries
- 44 iron & steel foundries
- 105 cement kilns

- 38 ethylene plants
- 30 hydrogen production
- 19 ammonia refineries
- 34 ethanol production plants

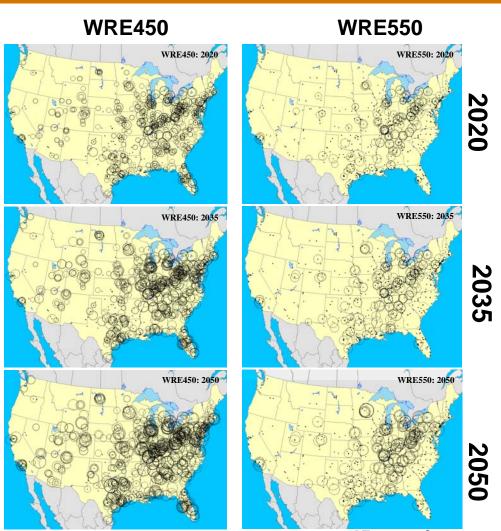
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• 7 ethylene oxide plants

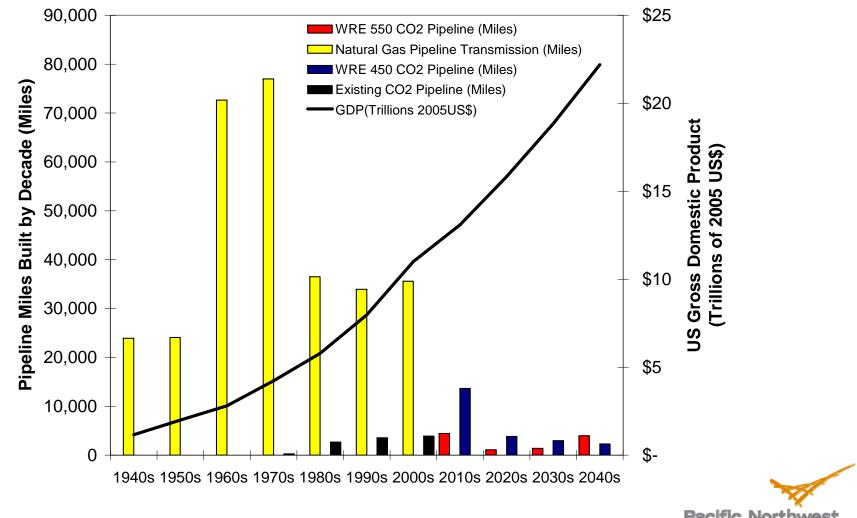
# The Principal Role for CCS in the U.S. Is to Help Decarbonize the Electric Utility Sector

- It is important to realize that we are in the earliest stages of the deployment of CCS technologies.
- The potential deployment of CCS technologies could be truly massive. The potential deployment of CCS in the US could entail:
  - 1,000s of power plants and industrial facilities capturing CO<sub>2</sub>, 24-7-365.
  - 10,000s of miles of dedicated CO<sub>2</sub> pipelines.
  - 100s of millions of tons of CO<sub>2</sub> being injected into the subsurface annually.



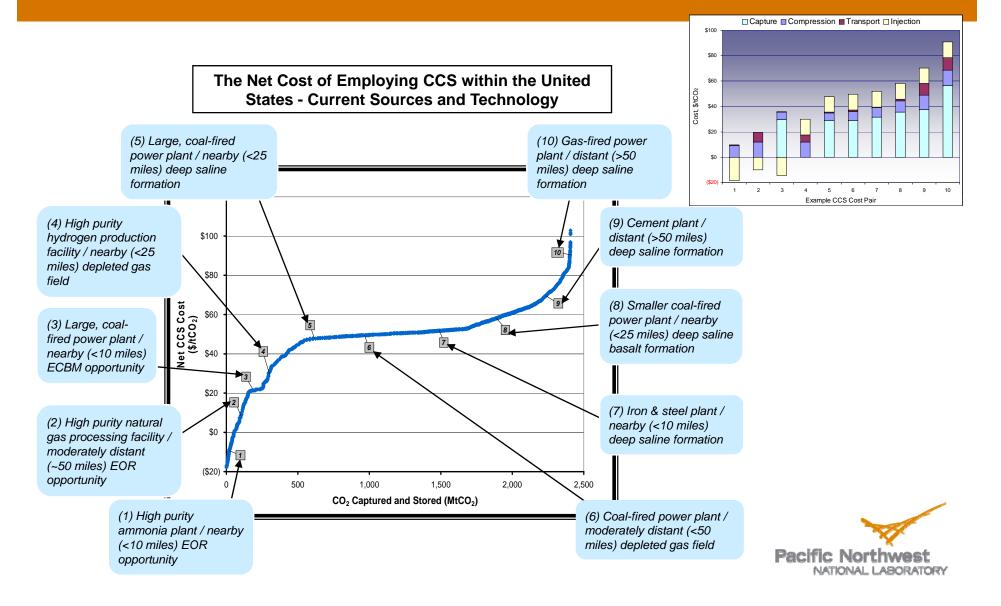
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### Comparing the Existing U.S. Natural Gas Pipeline Transmission System, Potential Future CCS-Driven CO<sub>2</sub> Pipeline Systems and the Size of U.S. Economy

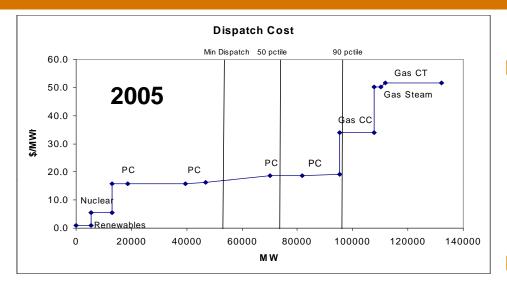


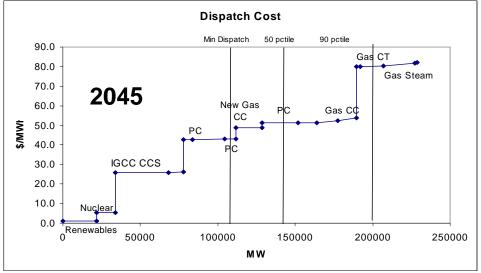
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# CCS Will Deploy Heterogeneously Across the U.S. Economy



### IGCC+CCS and Nuclear Are Keys to Decarbonizing Baseload Power



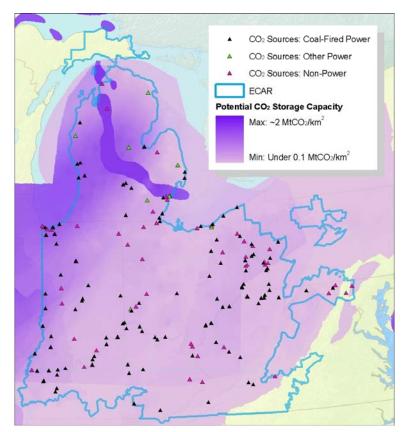


In 2005, conventional fossil-fired power plants were the predominant means of generating competitively priced electricity.

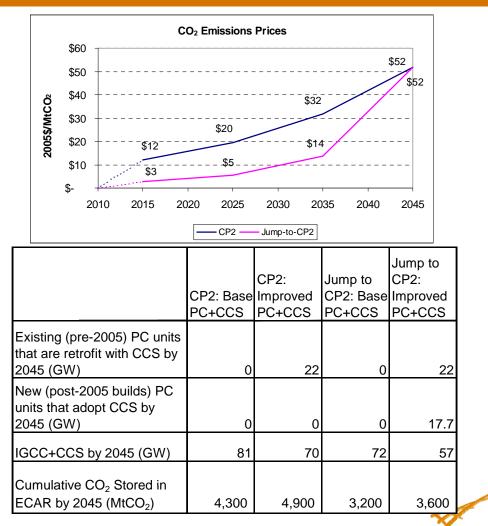
- However, given today's and (likely) tomorrow's higher natural gas prices and the imposition of a hypothetical binding greenhouse gas control policy,
  - While renewables are likely to grow substantially, IGCC+CCS and nuclear become -- in some regions of the U.S. -- the dominant means of generating lowcarbon baseload electricity.

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# Uncertainty about Future Greenhouse Gas Constraints Increases the Value of Post-Combustion CCS Technologies



ECAR region, its large, heterogeneous potential geologic storage capacity and large (greater than 0.1 MtCO<sub>2</sub>/year) stationary CO<sub>2</sub> emissions point sources by type



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MA Wise and JJ Dooley. 2008. "The Value of Post-Combustion Carbon Dioxide Capture and Storage Technologies in a World with Uncertain Greenhouse Gas Emissions Constraints." *International Journal of Greenhouse Gas Control.* In press.

### The Scope of the Scale-up Challenge



#### Weyburn

#### • CO<sub>2</sub> storage began in 2000

•2 MtCO<sub>2</sub>/year being injected via approximately 85 injection wells over a 40 km<sup>2</sup> area

Projected 30 MtCO, lifetime storage Cts

- ۰ 0-10 MtCO, •
  - 10-20 MtCO,
  - 20-30 MtCO<sub>2</sub>

#### 250 Million tons CO2

(approximate amount CO2 storage needs of one 1000MW IGCC operating for 50 years

2 12

#### Sleipner

#### Started injection in 1996

•More than 10 MtCO<sub>2</sub> have been injected via 1 injection well with a plume approximately 5 km<sup>2</sup> with

Projected 20 MtCO<sub>2</sub> lifetime storage

•150 km of the Norwegian coast



#### **Snøhvit**

- CO<sub>2</sub> storage began April 2008
- 0.7 MtCO<sub>2</sub>/year injected into DSF
- 23 MtCO<sub>2</sub> injected over 30 years
- 150 km of the Norwegian coast



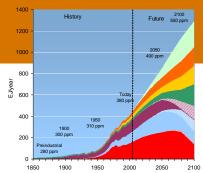
 CO<sub>2</sub> storage began in 2004 • Three 1.5 km horizontal CO<sub>2</sub> injector wells are used to inject 1.2 MtCO<sub>2</sub>/year

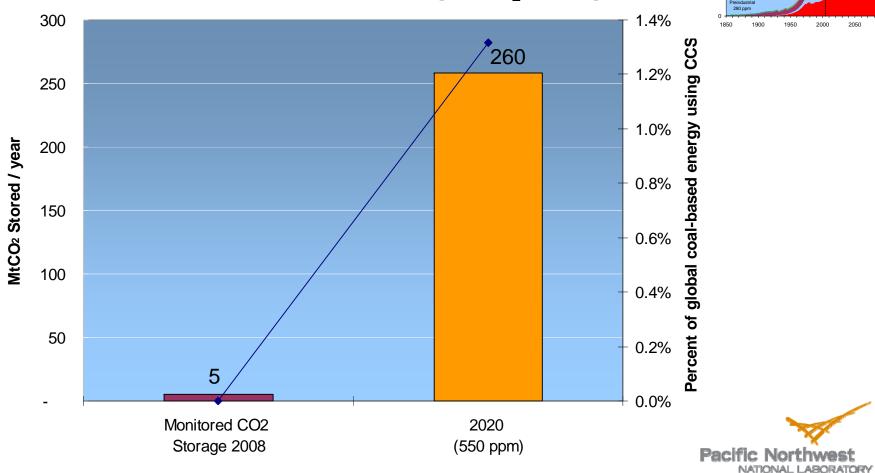
• Projected 17 MtCO<sub>2</sub> lifetime storage

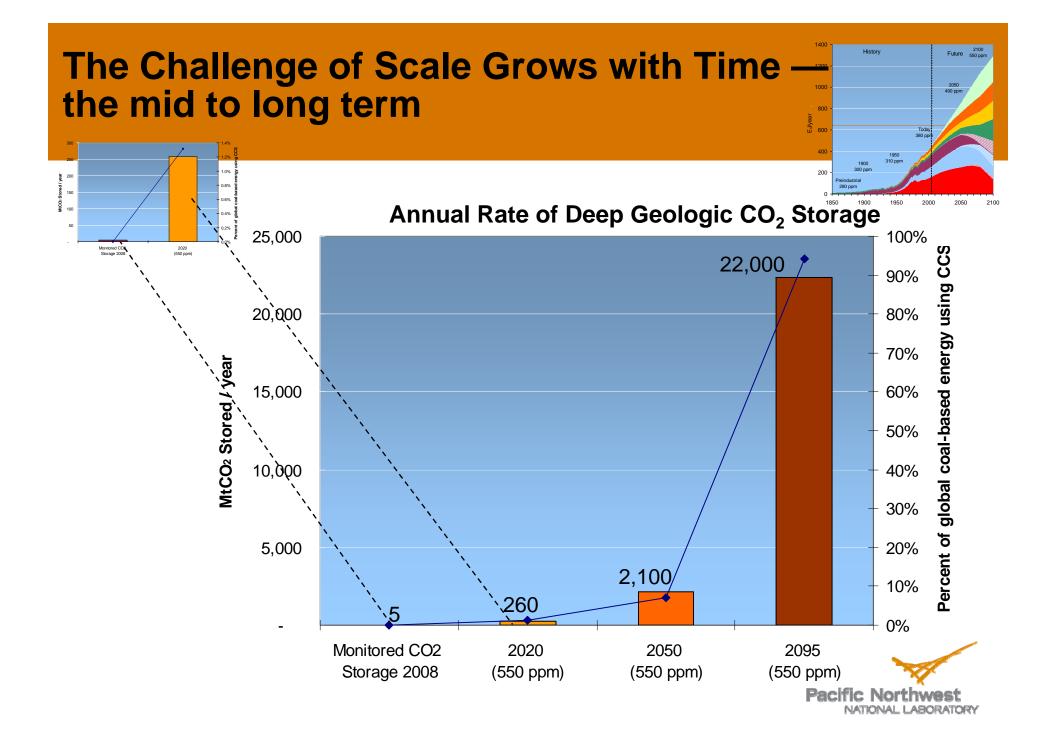


# The Challenge of Scale Grows with Time — the near term

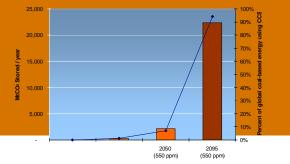
Annual Rate of Deep Geologic CO<sub>2</sub> Storage

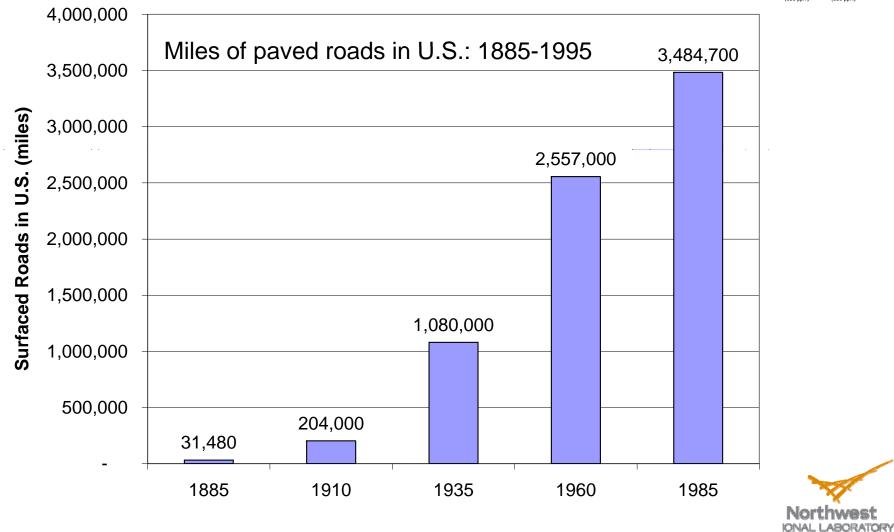






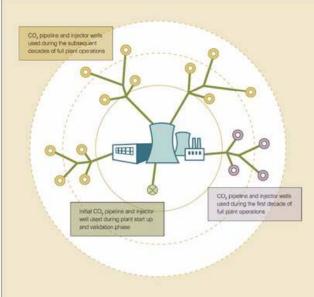
# **Scale-up Challenge**





### **Experiential Knowledge Is Needed to Move CCS** Forward

- The cost of capturing CO<sub>2</sub> is **not** the single biggest obstacle standing in the way of CCS deployment.
- When thinking about storing 100% of a large power plant's emissions for 50+ years, there are a number of things that we would like to know today but are likely to only learned through real world operational experience:
  - Can the same injector wells be used for 50+ years?
  - Are the operational characteristics that make a field a good candidate CO<sub>2</sub>-driven enhanced oil recovery similar to the demands placed upon deep geologic formation that is being used to isolate large quantities of CO<sub>2</sub> from the atmosphere for the long term?
  - What measurement, monitoring and verification (MMV) "technology suites" should be used and does the suite vary across different classes of geologic reservoirs and/or with time?
  - How long should post injection monitoring last?
  - What are realistic, field deployable remediation options if leakage from the target storage formation is detected?
  - Who will regulate CO<sub>2</sub> storage on a day-to-day basis? What criteria and metrics will this regulator use?





# **GTSP Phase II Capstone Report on Carbon Dioxide Capture and Storage**

- CCS technologies have tremendous potential value for society.
- CCS is, at its core, a climate-change mitigation technology and therefore the large-scale deployment of CCS is contingent upon the timing and nature of future GHG emission control policies.
- The next 5-10 years constitute a critical window in which to amass needed real-world operational experience with CCS systems.
- The electric power sector is the largest potential market for CCS technologies and its potential use of CCS has its own characteristics that need to be better understood.
- Much work needs to be done to ensure that the potential large and rapid scale-up in CCS deployment will be safe and successful.

